

# Kinetic Simulation of Ammonia/Hydrogen Combustion Under Gas Turbine Conditions for CO<sub>2</sub> Reduction

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Fossil fuels are the main source of energy, but they release CO<sub>2</sub>, which is the leading cause of global warming. Ammonia (NH<sub>3</sub>) and hydrogen (H<sub>2</sub>) are two of the best candidates to replace fossil fuels and help the transition to net-zero CO<sub>2</sub> emissions. Previous studies show that NH<sub>3</sub> is an efficient energy carrier and can be produced from many renewable resources, but it has a long ignition delay time (IDT), low laminar flame speed (LFS), and high nitrogen oxide (NO<sub>x</sub>) emissions. On the other hand, H<sub>2</sub> has short IDT, high LFS, and low NO<sub>x</sub> emissions. In this study, chemical kinetic simulations were conducted using Ansys Chemkin Pro software under gas turbine conditions to find the optimal mixture by matching the IDT, LFS, and NO<sub>x</sub> emissions of NH<sub>3</sub>/H<sub>2</sub> mixtures with methane (CH<sub>4</sub>). The result of this study suggested that the IDT of 100% CH<sub>4</sub> is similar to an 80% NH<sub>3</sub>/20% H<sub>2</sub> mixture at low temperatures and 100% NH<sub>3</sub> at high temperatures. Additionally, the NO<sub>x</sub> emissions of NH<sub>3</sub>/H<sub>2</sub> mixtures at low temperatures are minimal at equivalence ratios equal to or less than 1.1. Moreover, the simulation results suggest that under lean conditions, LFS of 80% H<sub>2</sub>/20% NH<sub>3</sub> has a similar trend as 100% CH<sub>4</sub>. In conclusion, the ratio of NH<sub>3</sub>/H<sub>2</sub> mixtures can be varied to have similar thermodynamic and combustion characteristics as 100% CH<sub>4</sub> for specific conditions. These ratios can be tested experimentally to confirm these properties and their use at an industrial scale.